

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,567	--	--	1,470	1,172	672	503	8,222	3,157	0
Hydrocarbon Gas Liquids	2,956	0	377	1	627	--	-39	306	1,499	2,195
Natural Gas Liquids	2,956	0	184	0	617	--	-42	306	1,499	1,995
Ethane	1,243	--	6	--	--	--	-63	--	127	1,526
Propane	932	--	150	0	247	--	-52	--	1,091	289
Normal Butane	190	--	-48	--	90	--	-16	121	274	-61
Isobutane	302	--	-11	--	28	--	21	106	4	188
Natural Gasoline	290	0	--	--	-89	--	67	79	2	53
Refinery Olefins	--	--	193	1	--	--	4	--	--	200
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	197	--	10	--	-1	--	--	208
Normal Butylene	--	--	-3	1	--	--	5	--	--	-7
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	38	--	542	-1,689	201	24	-1,495	407	155
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	38	--	2	183	147	16	266	88	0
Hydrogen	--	--	--	--	--	125	--	125	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	38	--	2	183	22	16	140	88	0
Fuel Ethanol	--	19	--	--	182	28	11	131	87	0
Renewable Fuels Except Fuel Ethanol	--	19	--	2	1	-6	5	10	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	498	2	--	12	73	259	156
Motor Gasoline Blend Comp. (MGBC)	--	--	--	43	-1,875	54	-4	-1,834	60	0
Reformulated	--	--	--	--	-346	179	0	-171	3	0
Conventional	--	--	--	43	-1,529	-125	-4	-1,663	57	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,199	175	-1,583	-67	59	--	2,720	2,945
Finished Motor Gasoline	--	--	2,100	--	-94	-82	-6	--	722	1,208
Reformulated	--	--	386	--	--	-168	--	--	--	219
Conventional	--	--	1,714	--	-94	86	-6	--	722	989
Finished Aviation Gasoline	--	--	8	0	-3	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	738	5	-469	--	-15	--	141	148
Kerosene	--	--	3	--	-3	--	-1	--	1	0
Distillate Fuel Oil	--	--	2,939	--	-1,034	15	55	--	1,145	720
15 ppm sulfur and under	--	--	2,686	--	-996	15	60	--	930	714
Greater than 15 ppm to 500 ppm sulfur	--	--	104	--	-3	--	-2	--	104	-2
Greater than 500 ppm sulfur	--	--	149	--	-35	--	-3	--	110	8
Residual Fuel Oil	--	--	73	101	19	--	32	--	136	25
Less than 0.31 percent sulfur	--	--	35	--	-3	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	6	11	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	23	95	10	--	20	--	NA	NA
Petrochemical Feedstocks	--	--	248	10	3	--	-2	--	--	263
Naphtha for Petro. Feed. Use	--	--	153	9	3	--	0	--	--	166
Other Oils for Petro. Feed. Use	--	--	95	1	0	--	-1	--	--	97
Special Naphthas	--	--	32	14	-1	--	-1	--	--	47
Lubricants	--	--	112	34	-23	--	0	--	71	52
Waxes	--	--	2	1	--	--	0	--	1	2
Petroleum Coke	--	--	470	10	24	--	-14	--	489	29
Marketable	--	--	375	10	24	--	-14	--	489	-66
Catalyst	--	--	95	--	--	--	--	--	--	95
Asphalt and Road Oil	--	--	72	0	-3	--	11	--	14	45
Still Gas	--	--	348	--	--	--	--	--	--	348
Miscellaneous Products	--	--	53	--	0	--	0	--	1	52
Total	11,523	37	7,577	2,189	-1,473	806	547	7,033	7,784	5,296

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.